Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	36,105			31,600	-	2,623	1,065	69,262	1	o	52,955
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	1,975	-9	2,687	94	_		1,348	1,851	355	1,193	3,642
Pentanes Plus	875	-9		_	_		94	680	_	92	133
Liquefied Petroleum Gases	1,100		2,687	94	-		1,254	1,171	355	1,101	3,509
Ethane/Ethylene	9		_	_	_				_	9	_
Propane/Propylene	347		1.420	91	-		295	-	304	1,259	580
Normal Butane/Butylene	250		1,065	3	_		718	586	51	-37	2,103
Isobutane/Isobutylene	494		202	-	_		241	585	_	-130	826
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Other Liquids		393		3,316	7,569	1,859	799	12,370	73	-105	51,835
Other Hydrocarbons		393			4,210	1,397	140	5,817	43	0	2,410
Hydrogen		393		_	4,210	1,397	140	1,342	43	0	2,410
Oxygenates (excluding Fuel Ethanol)				_	_	,		1,342	1	0	
		393		_	4,210	1	140	4 475	43	0	2 410
Renewable Fuels (including Fuel Ethanol)				_	,	55	-	4,475		0	2,410
Fuel Ethanol ⁶		393		_	4,210	-8	121	4,431	43		2,279
Renewable Fuels Except Fuel Ethanol		_		-	_	63	19	44	-	0	131
Other Hydrocarbons				- 0.007	_	0	4 775	-	_	0	- 24 700
Unfinished Oils				2,367	- 0.050		1,775	697	_	-105	21,706
Motor Gasoline Blend.Comp. (MGBC)		-		949	3,359	462	-1,116	5,856	30	0	27,719
Reformulated		_		-	1,970	-208	91	1,671	_	0	15,133
Conventional Aviation Gasoline Blend. Comp				949	1,389	670	-1,207 —	4,185	30	0 –	12,586
·			06.015	4 502	1.070	454	415		7 761	04 907	25 501
Finished Petroleum Products		_	86,215	4,503 38	1,978 832	-454 -454	-415 -106		7,761	84,897	35,591
Finished Motor Gasoline		_	45,795	36	832	-			797	45,520	3,761
Reformulated		_	32,030	38	-	175	0		208	31,997	12
Conventional		_	13,765	36	832	-629	-106 49		589	13,524 -3	3,749
Finished Aviation Gasoline			46	014			-		-		343
Kerosene-Type Jet Fuel			10,805	914	286		-1,212		683	12,534	8,462
Kerosene			15	897	4 047		0		17	-2	19
Distillate Fuel Oil			16,081		1,047	0	389		1,862	15,774	13,470
15 ppm sulfur and under ⁷			14,345	240	1,047	0	469		1,126	14,037	10,975
Greater than 15 ppm to 500 ppm sulfur ⁷			380	301	_		-207		116	772	1,090
Greater than 500 ppm sulfur			1,356	356	_		127		620	965	1,405
Residual Fuel Oil ⁸			3,666	2,310	_		260		665	5,051	4,992
Less than 0.31 percent sulfur			56	_	_		125		NA	NA NA	309
0.31 to 1.00 percent sulfur			722	0.010	_		38		NA	NA	764
Greater than 1.00 percent sulfur			2,888	2,310	_		91		NA	NA 54	3,913
Petrochemical Feedstocks			7	48	_		1		_	54	2
Naphtha for Petro. Feed. Use			7	48	_		1		_	54	2
Other Oils for Petro. Feed. Use			_	-	_		_		_	-	-
Special Naphthas			33	_ 7	- 407		-5		3	35	31
Lubricants			/1/	- 1	-187		-28		320	245	1,015
Waxes			- 4.400	22	_		_		7	15	4 070
Petroleum Coke			4,160	26	_		87		3,311	788	1,279
Marketable			3,267	26	_		87		3,311	-105	1,279
Catalyst			893							893	
Asphalt and Road Oil			936	241	_		145		95	937	2,138
Still Gas Miscellaneous Products			3,578 376				 5		 2	3,578 369	 79
				00.545	^	4.000		00.405			
Total	38,080	384	88,902	39,513	9,547	4,029	2,797	83,483	8,190	85,985	144,023

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."